



May 25, 2018

Transmittal No. 173

**Oil Pipeline Filing:**

To: Kimberly D. Bose, Secretary  
FEDERAL ENERGY REGULATORY COMMISSION  
888 First Street, N.E.  
Washington, DC 20426

The accompanying Magellan Pipeline Company, L.P. ("MPL") tariffs, issued on May 25, 2017, to be effective on July 1, 2018, are sent to you for filing in compliance with the requirements of the Interstate Commerce Act and the rules and regulations of the Federal Energy Regulatory Commission. Said tariffs are issued by Tina R. Granger, Pipeline Tariffs of MPL, and are concurred in by all carriers named therein as participants under the concurrences or authorizations now on file with Carrier.

**F.E.R.C. No. 158.18.0 canceling F.E.R.C. No. 158.17.0, IS18-252-000**  
**F.E.R.C. No. 160.27.0 canceling F.E.R.C. No. 160.26.0, IS18-252-000**  
**F.E.R.C. No. 161.28.0 canceling F.E.R.C. No. 161.27.0, IS18-281-000**  
**F.E.R.C. No. 163.10.0 canceling F.E.R.C. No. 163.9.0, IS17-289-000**  
**F.E.R.C. No. 164.8.0 canceling F.E.R.C. No. 164.7.0, IS17-289-000**  
**F.E.R.C. No. 165.8.0 canceling F.E.R.C. No. 165.7.0, IS17-289-000**  
**F.E.R.C. No. 166.17.0 canceling F.E.R.C. No. 166.16.0, IS18-88-000**  
**F.E.R.C. No. 170.25.0 canceling F.E.R.C. No. 170.24.0, IS18-314-000**  
**F.E.R.C. No. 171.23.0 canceling F.E.R.C. No. 171.22.0, IS18-88-000**  
**F.E.R.C. No. 178.7.0 canceling F.E.R.C. No. 178.6.0, IS17-289-000**  
**F.E.R.C. No. 180.7.0 canceling F.E.R.C. No. 180.6.0, IS17-289-000**  
**F.E.R.C. No. 185.9.0 canceling F.E.R.C. No. 185.8.0, IS17-296-000**  
**F.E.R.C. No. 186.4.0 canceling F.E.R.C. No. 186.3.0, IS17-289-000**  
**F.E.R.C. No. 187.2.0 canceling F.E.R.C. No. 187.1.0, IS17-289-000**  
**F.E.R.C. No. 189.1.0 canceling F.E.R.C. No. 189.0.0, IS18-281-000**

**F.E.R.C. No. 158.18.0** contain rules and regulations for the South and Mountain Origins and is filed under authority of 18 CFR 342.4 (b) - *market based* pursuant to the Commission's Order on Application for Market Power Determination, Magellan Pipeline Company, L.P., Docket No. OR09-9-000, issued September 25, 2009 and 18 CFR 342.4 (b) - *market based* pursuant to the Commission's Order on Application for Market Power Determination, Longhorn Partners Pipeline, L.P., Docket No. OR98-12-000, issued June 30, 1998 and 18 CFR 342.4 (b) - *market based* pursuant to the Commission's Order Approving Settlement in Magellan Pipeline Company, L.P., Docket No. OR10-6-000, issued December 14, 2011 and 18 CFR 342.4 (b) - *market based* pursuant to the Commission's Order on Application for Market Power Determination, Chevron Pipe Line Company, Docket No. OR00-6-000, issued April 25, 2001. Item 30 - Volume Corrections and Tender Deductions, Section C, and Item 95 - Minimum Shipment, each have a new exception to the item noted. No rates have been changed. The only other changes are updates to references to other tariffs where applicable.

**F.E.R.C. No. 160.27.0** is filed under authority of 18 CFR 342.2 (b) and 18 CFR 342.4(b), *market based* pursuant to the Commission's finding of lack of market power in Opinion No. 391 (68 FERC ¶ 61,136) and Opinion No. 391-A (71 FERC ¶ 61,291). This tariff has new routes and rates to Amboy, IL from Oklahoma Central, Kansas, Duncan, OK, Wynnewood, OK, Minneapolis, Ardmore, OK, Wichita, KS and McPherson, KS origins. An affidavit indicating that at least one non-affiliated party has agreed to the rates and intends to use the new services is attached. This tariff also contains market based and joint rates, most of which have been increased by 4.4087%. Joint rates in Items 230 and 240 of this tariff are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached hereto. All routes not deemed market based or joint rates are unchanged. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 161.28.0** is issued under authority of 18 CFR 342.4 (b) – *market based* pursuant to the Commission’s Order Granting Application for Market Power Determination, Magellan Pipeline Company, L.P. Docket No. OR09-9-000, issued September 25, 2009 and CFR 342.4 (b) – *market based* pursuant to the Commission’s Order on Application for Market Power Determination, Longhorn Partners Pipeline, L.P., Docket No. OR98-12-000, issued June 30, 1998 and 18 CFR 342.4 (b) – *market based* pursuant to the Commission’s Order on Application for Market Power Determination, Chevron Pipe Line Company, Docket No. OR00-6-000, issued April 25, 2001. This tariff contains market based and joint rates, most of which have been increased by 4.4087%. Joint rates in Item 200, Ardmore, OK origin, are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached hereto. All routes not deemed market based or joint rates are unchanged. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 163.10.0** is filed under authority of 18 CFR 342.4 (b) – *market based* pursuant to the Commission’s Order Approving Settlement in Magellan Pipeline Company, L.P., Docket No. OR10-6-000, issued December 14, 2011 and contains rates that have been increased by 4.4087%. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 164.8.0** is filed under authority of 18 CFR 342.4(b) market based pursuant to the Commission’s finding of lack of market power in Opinion No. 391 (68 FERC ¶ 61,136) and Opinion No. 391-A (71 FERC ¶ 61,291). This tariff contains rates that have been increased by 4.4087%. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 165.8.0** contains joint rates that have been increased and are at or below the sum of the local rates. A schedule showing the sum of the local rates for these joint movements is attached hereto. The local rates which make up the joint movements are justified by and issued under authority of 18 CFR 342.3 or 18 CFR 342.4(b) market based pursuant to the Commission’s finding of lack of market power in Opinion No. 391 (68 FERC ¶ 61,136) and Opinion No. 391-A (71 FERC ¶ 61,291). References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 166.17.0** contains joint rates which have increased. All rates are at or below the sum of the local rates. A schedule showing the applicable sum of the local rates for these joint movements is attached hereto. The local rates that make up the joint movements are justified by and issued under authority of 18 CFR 342.3 and 18 CFR 342.4(b), pursuant to the Commission’s finding of lack of market power in Opinion No. 391 (68 FERC ¶ 61,136) and Opinion No. 391-A (71 FERC ¶ 61,291) and 18 CFR 342.4 (b) – *market based* pursuant to the Commission’s Order on Application for Market Power Determination, Longhorn Partners Pipeline, L.P., Docket No. OR98-12-000, issued June 30, 1998 and 18 CFR 342.4 (b) – *market based* pursuant to the Commission’s Order on Application for Market Power Determination, Chevron Pipe Line Company, Docket No. OR00-6-000, issued April 25, 2001 and under 18 CFR 342.4 (b) – market-based pursuant to the Commission’s Order on Application for Market Power Determination, Explorer Pipeline Company Docket No. OR99-1-000 issued June 30, 1999. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

Rates filed in **F.E.R.C. Nos. 170.25.0, 171.23.0 and 178.7.0** are volume incentive rates which have been increased or are unchanged. All are below the corresponding base rates found in **F.E.R.C. No. 160.28.0, 161.29.0 and 163.10.0**, respectively. A separate schedule is included that shows the incentive rates with their corresponding base rate. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 180.7.0** is filed under 18 CFR 342.4 (c) – Settlement and has rates that have been increased pursuant to contract provisions. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 185.9.0** contains a joint rate which is increased and is at or below the sum of the local rates. A schedule showing the sum of the local rates for this joint movement is attached hereto. The local rates that make up the joint movement are justified by and issued under authority of 18 CFR 342.3. The local rate in Item 100 is unchanged. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 186.4.0** contains joint rates which are increased. All rates are at or below the sum of the local

rates. A schedule showing the sum of the local rates for these joint movements is attached hereto. Phillips local rates are issued under authority of 18 CFR 342.3 and MPL's local rates are issued under authority of 18 CFR 342.3 and 18 CFR 342.4(b) - *market based* pursuant to the Commission's Order on Application for Market Power Determination, Longhorn Partners Pipeline, L.P., Docket No. OR98-12-000, issued June 30, 1998 and 18 CFR 342.4 (b) - *market based* pursuant to the Commission's Order on Application for Market Power Determination, Chevron Pipe Line Company, Docket No. OR00-6-000, issued April 25, 2001. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 187.2.0** contains joint rates which have been increased and are less than or equal to the sum of each Carrier's local rate. The local rates which make up the joint movements are justified by and issued under authority of 18 CFR 342.3 and 18 CFR 342.4(c) and 18 CFR 342.4 (b) - *market based* pursuant to the Commission's Order Granting Application for Market Power Determination, Magellan Pipeline Company, L.P. Docket No. OR09-9-000, issued September 25, 2009. A schedule showing the sum of the local rates for these joint movements is attached hereto. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

**F.E.R.C. No. 189.1.0** contains joint rates which have been increased which are less than or equal to the sum of each Carrier's local rate. The local rates which make up the joint movements are justified by and issued under authority of 18 CFR 342.4 (c) for Holly Energy Partners - Operating, L.P. and for Magellan Pipeline Company, L.P., 18 CFR 342.4 (b) - *market based* pursuant to the Commission's Order on Application for Market Power Determination, Chevron Pipe Line Company, Docket No. OR00-6-000, issued April 25, 2001. References to other tariffs have been updated to reflect the current tariff numbers where applicable.

MPL hereby respectfully requests that all protests, complaints, suspensions, motions, or orders, which in any way affect this publication, be transmitted via facsimile concurrent with their filing/issuance to Tina R. Granger at (918) 574-7495 and Ross Crutchfield at (918) 574-7034, confirmed at the telephone numbers shown below.

I hereby certify that I have on or before this date sent one copy of the publications and transmittal to each subscriber thereto by means of transmission agreed upon in writing by the subscriber. Questions and services regarding this filing should be directed to Tina R. Granger at the address shown.

Respectfully submitted,



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In accordance with 18 CFR 341.2(c), the following Joint Carrier information is made available:

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| BP Pipelines (North America) Inc.<br>28100 Torch Parkway, JC-6N<br>Warrenville, IL 60555<br>Mitchell D Jones<br>(630) 836-3446 | KPL Northern States, LLC<br>4111 E. 37th Street North<br>Wichita, KS 67220<br>Bruce Eldredge<br>(316) 828-7394        |
| Cenex Pipeline, LLC<br>Post Office Box 909<br>Laurel, MT 59044-0909<br>Dan Knepper<br>(406) 628-5270                           | Phillips 66 Carrier LLC<br>P.O. Box 2197<br>Houston, TX 77252-2197<br>Alan Fairwell<br>(281) 293-2135                 |
| Coffeyville Resources Pipeline, LLC<br>2277 Plaza Drive, Suite 500<br>Sugar Land, TX 77479<br>Michael Puddy<br>(281)207-3370   | Valero Partners Wynnewood, LLC<br>One Valero Way<br>San Antonio, TX 78249-1616<br>Paul R. Brochu<br>(210) 345-2000    |
| Explorer Pipeline Company<br>6120 S. Yale Ave., Suite 1100<br>Tulsa, OK 74136<br>Curtis Craig<br>(918) 493-5107                | Valero Skellytown Pipeline, LLC<br>One Valero Way<br>San Antonio, TX 78249-1616<br>Jason P. Lawhorn<br>(210) 345-1634 |
| Holly Energy Partners – Operating, L.P.<br>2828 N. Harwood, Ste 1300<br>Dallas, TX 75201<br>Matthew Clifton<br>214-871-3555    |   |