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Curtis L. Craig
General Counsel & Corporate Secretary

March 17, 2017

Transmittal No. 339

Honorable Kimberly D. Bose
Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: F.E.R.C. Tariff No. 100.64.1 amends F.E.R.C. Tariff No. 100.64.0 (Docket No. IS17-171-000) and cancels F.E.R.C. Tariff No. 100.63.0 (Docket No. IS17-161-000).

Dear Secretary Bose:

The accompanying tariff and proration policy is sent to you for filing in compliance with requirements of the Interstate Commerce Act (ICA) and the Commission regulations. This tariff and proration policy is issued by Explorer Pipeline Company ("Explorer") and bears the designation as FERC No. 100.64.1. The tariff is filed to become effective on April 1, 2017.

FERC Tariff No. 100.64.1 contains the following revisions:

- Item No. 25 has been revised to implement a Capacity Allocation Program during periods of allocation. This program is being implemented for the purpose of changing Shipper behavior of over nominating barrels on the system above their true need. This will enable the Carrier to efficiently utilize its capacity for those Shippers who have an established need. This program has been in a test mode with the Shippers for a number of months. The Capacity Allocation Program includes a fee when a Shipper fails to ship 85% of its allocated capacity. The fee will be forty-two cents (\$0.42) per barrel times the volume shortfall.
- Item No. 90 has been revised to reflect the April 1, 2017 effective date of Carrier's Petroleum Products Proration Policy.
- Item No. 110 has been revised to eliminate transportation credits at the end of the contract term. No Shippers are impacted by this change.
- [N] Updates the "volumes bid" and the "market clearing rates" in the Table of Bid Rates, Part V for the month of April, 2017. There were no bids for the Southern Mainline Segment. The Market Clearing Rate for the Northern Mainline Segment was \$0.16 per barrel above the applicable Regular Rate or Specialty Rate.

Explorer Pipeline Company's Petroleum Products Proration Policy, dated April 1, 2017 contains the following revisions:

- VI General has been revised to enable the Carrier to move barrels to 5-day cycles to achieve optimum utilization of capacity and minimize transmix.

- VI General C. has been revised to eliminate the allocation of capacity penalty and to rely on the Capacity Allocation Program in Item No. 25 of the Carrier's tariff.

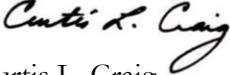
Explorer's tariff filing is based on its market-based authority granted by the Commission in Docket OR99-1-000, issued June 30, 1999 (87 FERC ¶ 61,374). For the ease to our Shippers, Explorer has maintained one tariff structure, which includes both intrastate (non-jurisdictional) and interstate rates (FERC jurisdictional).

Pursuant to 18 C.F.R. § 343.3 of the Commission regulations, Explorer requests that any protest or other filing with regard to this tariff be sent electronically to Curtis L. Craig at ccraig@expl.com. All tariffs published by Explorer Pipeline Company may be viewed and printed from our website at www.expl.com.

I hereby certify that on or before this date, I have caused service to be made pursuant to 18 CFR § 385.2010(f)(2) by means of transmission agreed upon in writing by the subscriber.

If you have any questions, please do not hesitate to call me at (918) 493-5107.

Yours very truly,


Curtis L. Craig